MGA

America's Smartland

Midwestern Governors Association

June 2026 Advisory Group Meeting

10 June 2026

CONVERGE STRATEGIES

Agenda

01 Agenda

02 Framework Timeline

03 User Guide Module Comments Overview

04 (Updated) Design & Integration Walkthrough

Framework Timeline

Framework Roadmap: Timeline

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Module	Review Period	Discussion
Energy Risk & Criticality	April 9 - April 20	May Meeting
Restoration Prioritization	April 24 - May 1	May Meeting
Interdependency Planning	May 18 - May 28	June Meeting
Design & Integration	June 11 - June 22	July Meeting

User Guide
Module Comments Overview

User Guide Comment Themes & Updates

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Question/Comment	Update
What does it mean when we say that the framework’s intent is to help states align their policy goals, and what does it look like?	We’re saying that all state agencies should work from the same policy foundation, ideally led or created by the Governor’s office. Then, all state agencies and partners have a shared reference point, supporting unity of effort and approach.
Are the policy levers assigned to each stakeholder defined recommendations, or just examples?	These policy levers are recommendations, providing ideas for how to signal each energy security strategy issue.
Utilities often treat asset and operational data as proprietary, and states may not have the authority to require its disclosure. How can state implement the framework without adequate data access?	The framework doesn’t necessarily require data collection or for states to hold this data, because availability of data varies. The framework is designed to help states develop and provide direction to utilities for interpreting data and performing state priority-aligned analysis.
Is it necessary to use “innovative technology” in the definition of “resilience”, since there’s many established resilience methods to use?	We want to imply that resilience is inherently forward-looking and is an ongoing commitment to using the best available tools and approaches that change with shifts in hazards, technology, and grid operations.
Should behind-the-meter (BtM) investments be included as part of the diversification strategy through EMA, given they sometimes don’t directly feed the grid, and may create issues if funded through grants?	BtM assets contribute to diversification, by allowing facilities to have their own energy during disruptions. The key issue is visibility: utilities need to know where BtMs exist, and EMAs management of FEMA hazard funds helps identify assets.
Should microgrids be included as part of grid planning for diversification, given concerns around their cost?	Microgrids are a core component of diversification as a strategy; however, we’ll ensure it’s clear we aren’t mandating their implementation.

(Updated) Design & Integration Module Walkthrough

Next Steps

Housekeeping

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Design & Integration Module Review

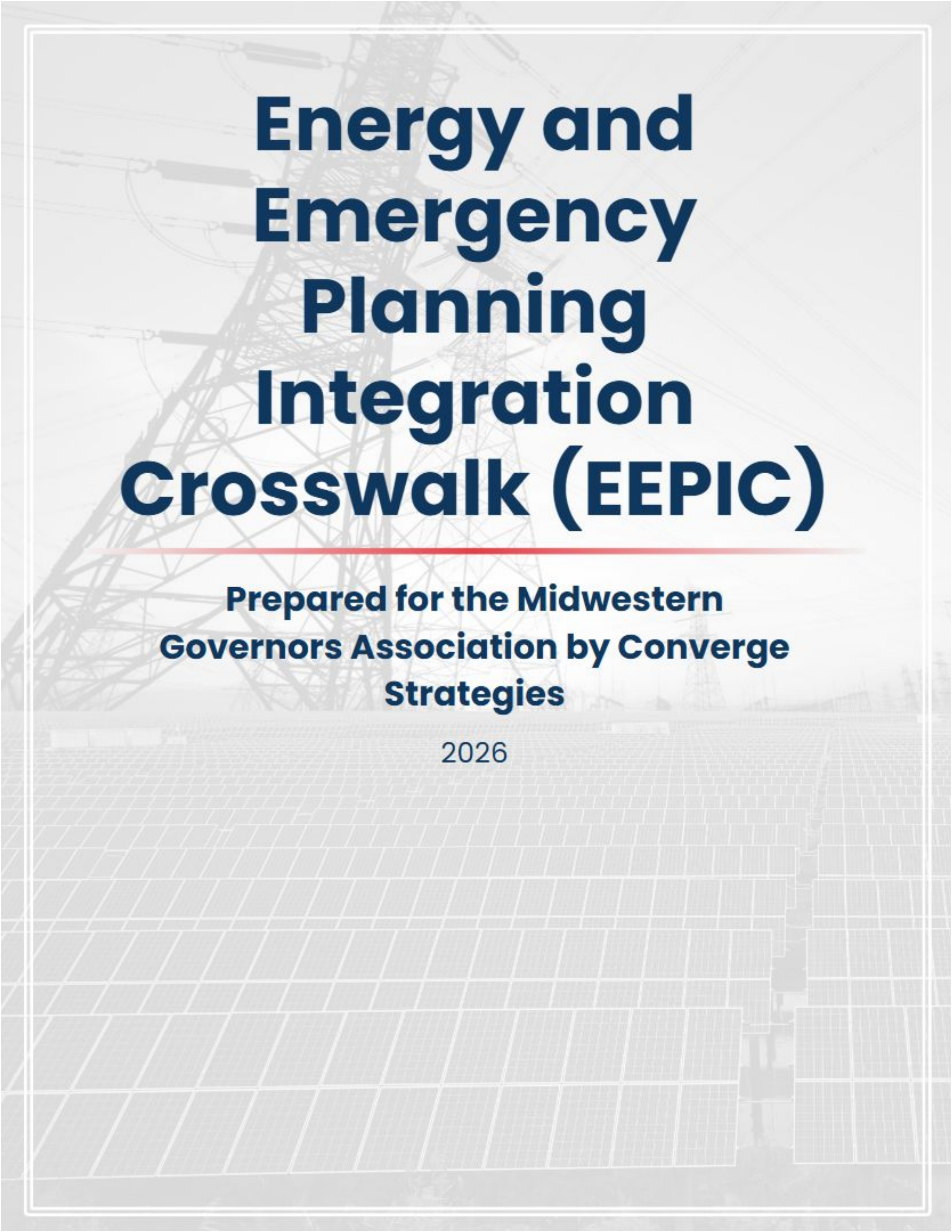
✎ **Objective.** Design & Integration Module Review Period

⏱️ **Date.** June 11 – 22, 2026

EEPIC Working Group Call

✎ **Objective.** Discuss Design & Integration Comments and Implementation Plan walkthrough.

⏱️ **Date.** July 8, 2026


Energy and Emergency Planning Integration Crosswalk (EEPIC)

Prepared for the Midwestern Governors Association by Converge Strategies

2026