

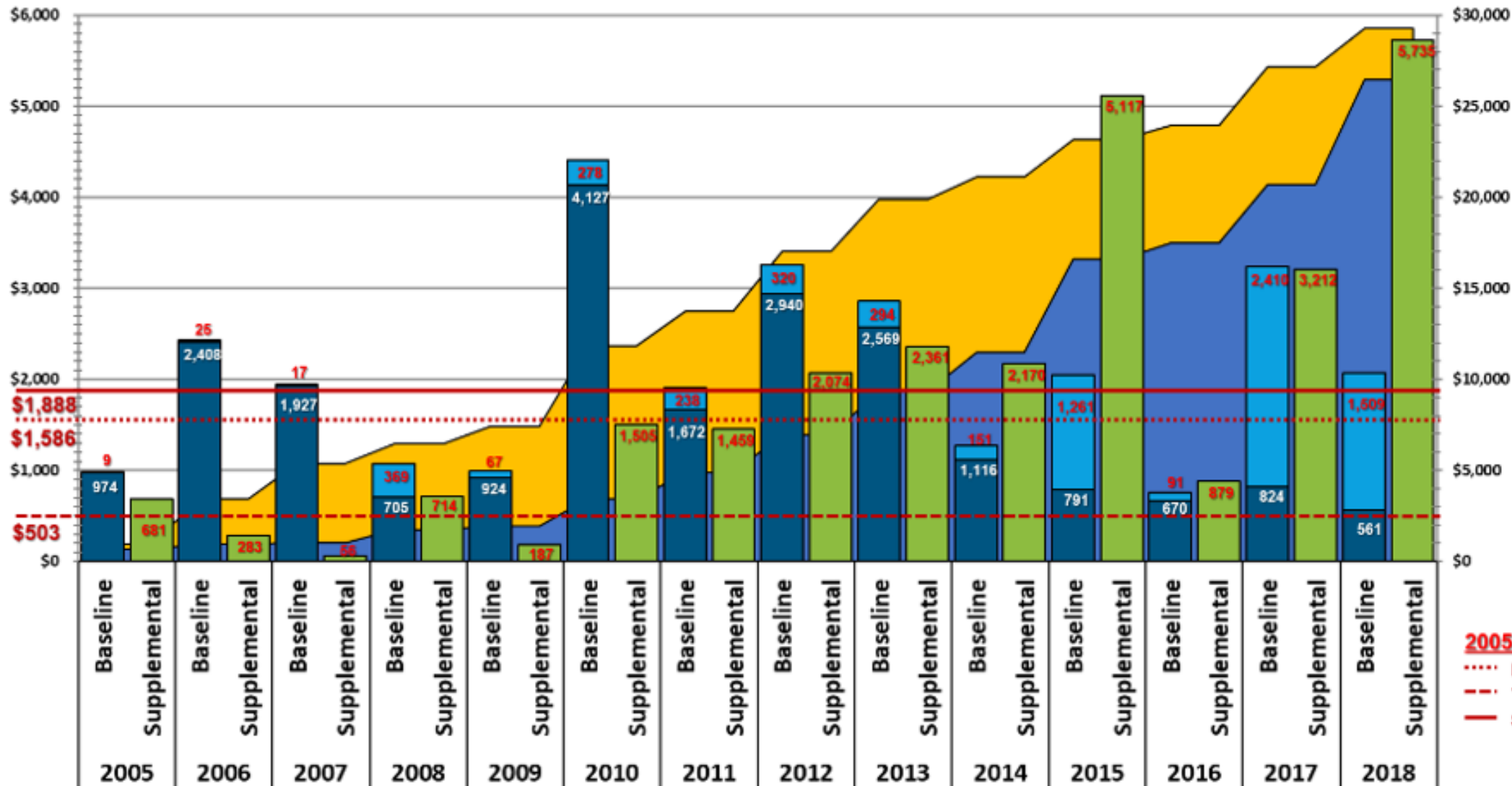


New Transmission: Cost Causation & Beneficiary Analysis

November 6, 2019

Baseline & Supplemental Projects By Year 2005-2018

***TO Driven Project (%)**



- 2005: 41%
- 2006: 11%
- 2007: 4%
- 2008: 61%
- 2009: 22%
- 2010: 30%
- 2011: 50%
- 2012: 45%
- 2013: 51%
- 2014: 68%
- 2015: 89%
- 2016: 59%
- 2017: 87%
- 2018: 93%

2005-18 Averages:

- PJM Baseline
- - - - TO Baseline
- Supplemental

■ Baseline Cumulative Total ■ Supplemental Cumulative Total ■ PJM Baseline ■ TO Baseline ■ Supplemental

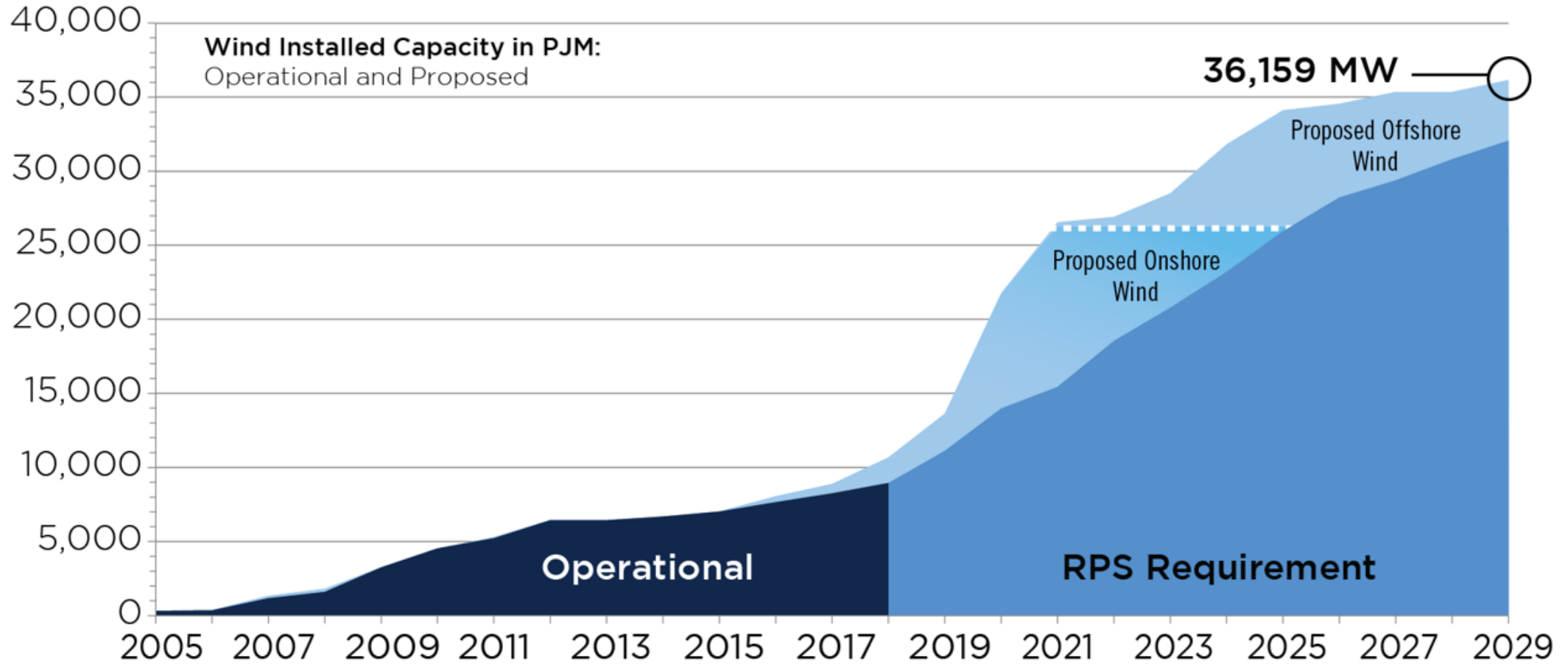
*TO Driven Project (%) = (TO Baseline + Supplemental) / (PJM Baseline + TO Baseline + Supplemental)



2018 Wind Capacity in PJM

Generation is Stated in MWh

Cumulative Nameplate (MW)



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